

This appendix establishes modifications to the FERC approved NERC standard EOP-008-2 for its specific application in New Brunswick. This appendix must be read with EOP-008-2 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES", shall mean the "bulk power system" as defined in the New Brunswick Reliability Standards Regulation - Electricity Act.

A. Introduction

1. **Title:** Loss of Control Center Functionality
2. **Number:** EOP-008-2
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. **Functional Entities:**
 - 4.1.1. No New Brunswick modifications
 - 4.1.2. No New Brunswick modifications
 - 4.1.3. No New Brunswick modifications
5. **Effective Date:** No New Brunswick modifications
6. **Standard-Only Definition:** No New Brunswick modifications

B. Requirements and Measures

- R1. No New Brunswick modifications
 - 1.1. No New Brunswick modifications
 - 1.2. No New Brunswick modifications
 - 1.2.1. No New Brunswick modifications
 - 1.2.2. No New Brunswick modifications
 - 1.2.3. No New Brunswick modifications
 - 1.2.4. No New Brunswick modifications

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shall provide a plan to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board within six calendar months of the date when the functionality is lost, showing how it will re-establish primary or backup functionality. *[Violation Risk Factor = Medium] [Time Horizon = Operations Planning]*

- M8.** Each Reliability Coordinator, Balancing Authority, and Transmission Operator that has experienced a loss of their primary or backup functionality and that anticipates that the loss of primary or backup functionality will last for more than six calendar months shall provide evidence that a plan has been submitted to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board within six calendar months of the date when the functionality is lost showing how it will re-establish primary or backup functionality in accordance with Requirement R8.

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority:

“Compliance Enforcement Authority” means the New Brunswick Energy and Utilities Board.

1.2. Evidence Retention:

No New Brunswick modifications

No New Brunswick modifications

- No New Brunswick modifications
- No New Brunswick modifications
- No New Brunswick modifications
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- No New Brunswick modifications
- No New Brunswick modifications
- No New Brunswick modifications
- Each Reliability Coordinator, Balancing Authority, and Transmission

Operator that has experienced a loss of their primary or backup functionality and that anticipates that the loss of primary or backup functionality would last for more than six calendar months shall retain evidence for the current in effect document and any such documents in effect since its last compliance audit that a plan has been submitted to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board within six calendar months of the date when the functionality is lost showing how it will re-establish primary or backup functionality in accordance with Measurement M8.

1.3. Compliance Monitoring and Enforcement Program

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

Violation Severity Levels

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	No New Brunswick modifications			
R2.				
R3.				
R4.				
R5.				
R6.				
R7.				

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R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R8.	The responsible entity experienced a loss of its primary or backup functionality and anticipated that the loss of primary or backup functionality would last for more than six calendar months and provided a plan to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board showing how it will re-establish primary or backup functionality but the plan was submitted more than six calendar months but less than or equal to seven calendar months after the date when the functionality was lost.	The responsible entity experienced a loss of its primary or backup functionality and anticipated that the loss of primary or backup functionality would last for more than six calendar months provided a plan to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board showing how it will re-establish primary or backup functionality but the plan was submitted in more than seven calendar months but less than or equal to eight calendar months after the date when the functionality was lost.	The responsible entity experienced a loss of its primary or backup functionality and anticipated that the loss of primary or backup functionality would last for more than six calendar months provided a plan to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board showing how it will re-establish primary or backup functionality but the plan was submitted in more than eight calendar months but less than or equal to nine calendar months after the date when the functionality was lost.	The responsible entity experienced a loss of its primary or backup functionality and anticipated that the loss of primary or backup functionality would last for more than six calendar months, but did not submit a plan to the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board showing how it will re-establish primary or backup functionality for more than nine calendar months after the date when the functionality was lost.

D. Regional Variances

No New Brunswick modifications

E. Associated Documents

No New Brunswick modifications

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Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	08/29/18	10/01/19	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace “its Regional Entity” with “the New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board” in Requirement 8. 3. Identify the Regional Entity having the compliance enforcement authority for NB as being the NBEUB in Section C. 4. Replace references to the NERC Rules of Procedure with the NB CMEP.	Approved under Matter 400.

Rationale

No New Brunswick modifications